

Mr. David L Rader  
Pfizer Inc  
P.O. Box 88  
Terre Haute, IN 47808

December 27, 2001

Re: 167-15067  
First Administrative Amendment to  
MSM 167-12343-00013

Dear Mr. Rader:

Pfizer Inc was issued a Part 70 Minor Source Modification on August 2, 2000 for two (2) steam boilers (B-1 and B-2), and a fuel oil storage tank (Bldg 551). A letter requesting a reference correction was received on October 16, 2001. Pursuant to the provisions of 326 IAC 2-8-10(a)(1) the permit is hereby administratively amended as follows:

**D.1.10 Reporting Requirements**

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- (a) A quarterly summary of the information to document compliance with Condition ~~D.1.4~~ **D.1.9** shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Mr. Darren Woodward, at (812) 462-3433, extension 15.

Sincerely,

Original Signed by George M. Needham  
George M. Needham  
Director  
Vigo County Air Pollution

Attachments  
DKW

cc: IDEM - Mindy Hahn  
IDEM - Winter Bottum

**PART 70 MINOR SOURCE MODIFICATION**  
**OFFICE OF AIR MANAGEMENT**  
**and**  
**VIGO COUNTY AIR POLLUTION CONTROL**

**Pfizer Inc.**  
**100 Pfizer Drive**  
**Terre Haute, Indiana 47802**

(herein known as the Permittee) is hereby authorized to construct and operate subject to the conditions contained herein, the emission units described in Section A (Source Summary) of this approval.

This approval is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Source Modification No.: 167-12343-00013	
Issued by: George M. Needham, Director Vigo County Air Pollution Control	Issuance Date:  August 2, 2000
First Administrative Amendment 167-15067	Page(s) affected: 14
Issued by:Original Signed by George. M. Neddham George M. Needham, Director Vigo County Air Pollution Control	Issuance Date:  December 27, 2001

the fuel oil sulfur limit applies at all times including periods of startup, shutdown, and malfunction.

- (1) Calendar dates covered in the compliance determination period;
- (2) Actual fuel oil usage since last compliance determination period and equivalent sulfur dioxide emissions;
- (3) A certification, signed by the owner or operator, that the records of the fuel supplier certifications represent all of the fuel combusted during the period, the natural gas fired boiler certification does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34); and

If the fuel supplier certification is used to demonstrate compliance the following, as a minimum, shall be maintained:

- (4) Fuel supplier certifications;
- (5) The name of the fuel supplier; and
- (6) A statement from the fuel supplier that certifies the sulfur content of the fuel oil.

The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

- (b) To document compliance with Condition D.1.7, the Permittee shall maintain records of visible emission notations of the boiler Temp stack exhaust once per shift.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

#### D.1.9 NSPS Record Keeping Requirements [326 IAC 12-1] [40 CFR 60.48c] [40 CFR 60.116b]

Pursuant to 40 CFR 60.48c(g) the Permittee shall record and maintain records of the amounts of each fuel combusted each day.

Pursuant to 40 CFR 60.48c(i) all records required under this regulation shall be maintained by the Permittee for a period of two years following the date of such record.

Pursuant to 40 CFR 60.116b(b) the Permittee shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. Each storage vessel with a design capacity less than 75 m<sup>3</sup> is subject to no provision of this subpart other than those required by this paragraph.

#### D.1.10 Reporting Requirements

- (a) A quarterly summary of the information to document compliance with Condition D.1.9 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).